

The background features several overlapping circles in shades of green and blue, with a white circular line intersecting them. The text is positioned on the right side of the slide.

HyDeploy: The Hydrogen Blend Safety Case

Tommy Isaac

Principal Engineer, Progressive Energy

16th June 2021

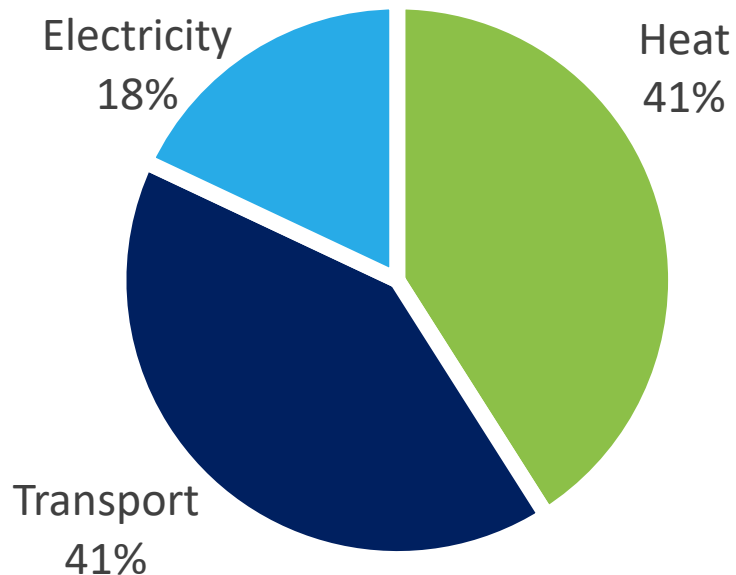
Agenda

1. Energy Landscape
 2. Project Overview
 3. Regulatory Structure
 4. Safety Case
 5. Technical Evidence Highlights
-

Consortium Partners

CadentNorthern
Gas NetworksPROGRESSIVE
ENERGYITM POWER
Energy Storage | Clean FuelHSEKeele
UNIVERSITY

Energy Landscape



**Heat dominates
UK energy
consumption
compared with
electricity**

Based on UK Energy Consumption Data 2019, BEIS

The UK energy system must become net-zero by 2050

“Moving beyond an 80% target changes hydrogen from being an option to an integral part of the strategy.”

Net Zero Report, Committee on Climate Change, May 2019

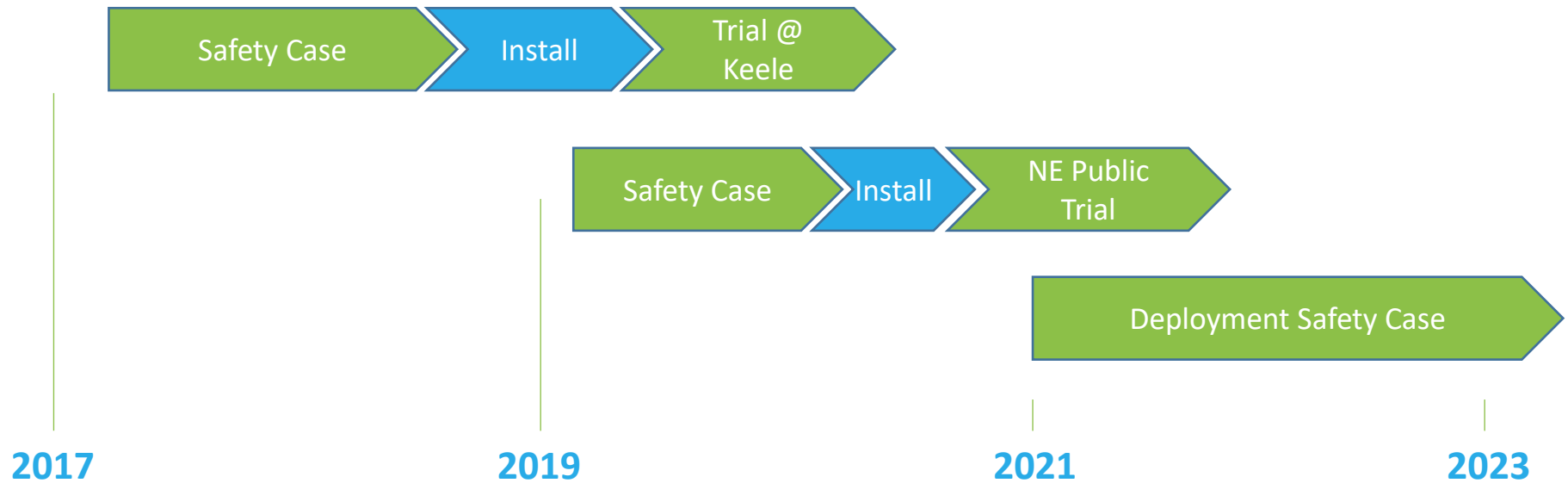
Hydrogen Pathway

- Hydrogen blending means...
 - ✓ No change for consumers
 - ✓ Hydrogen supply chain development
 - ✓ Carbon savings equivalent to 2.5 million cars off the road
 - ✓ Deliverable roadmap for deeper savings



Hydrogen Pathway

To enable bulk deployment of hydrogen blending within the UK gas network by demonstrating its safe transportation and use.



*Project Funded under OFGEM's
Network Innovation Programme*

Gas Safety (Management) Regulations GS(M)R

- GS(M)R governs gas quality in the UK grid. Schedule 3 specifies gas quality composition.

SCHEDULE 3 CONTENT AND OTHER CHARACTERISTICS OF GAS		Regulation 8
PART I REQUIREMENTS UNDER NORMAL CONDITIONS		
1. The content and characteristics of the gas shall be in accordance with the values specified in the following table.		
Content or characteristic	Value	
hydrogen sulphide content	$\leq 5 \text{ mg/m}^3$;	
total sulphur content (including H_2S)	$\leq 50 \text{ mg/m}^3$;	
hydrogen content	$\leq 0.1\%$ (molar);	
oxygen content	$\leq 0.2\%$ (molar);	
impurities	shall not contain solid or liquid material which may interfere with the integrity or operation of pipes or any gas appliance (within the meaning of regulation 2(1) of the 1994 Regulations) which a consumer could reasonably be expected to operate;	
hydrocarbon dewpoint and water dewpoint	shall be at such levels that they do not interfere with the integrity or operation of pipes or any gas appliance (within the meaning of regulation 2(1) of the 1994 Regulations) which a consumer could reasonably be expected to operate;	
WN	(i) $\leq 51.41 \text{ MJ/m}^3$, and (ii) $\geq 47.20 \text{ MJ/m}^3$;	
ICF	≤ 0.48	
SI	≤ 0.60	

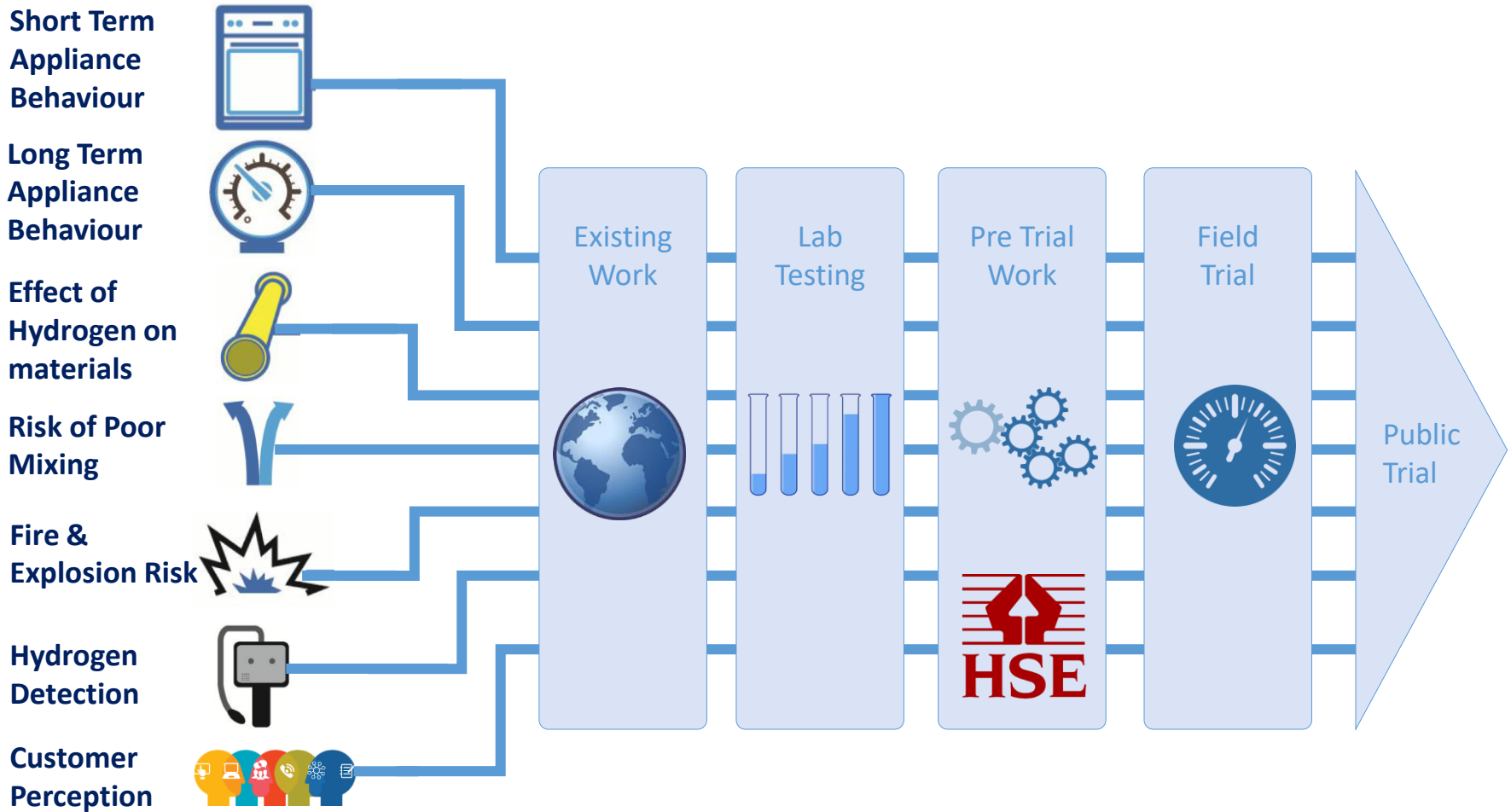
GS(M)R Exemption



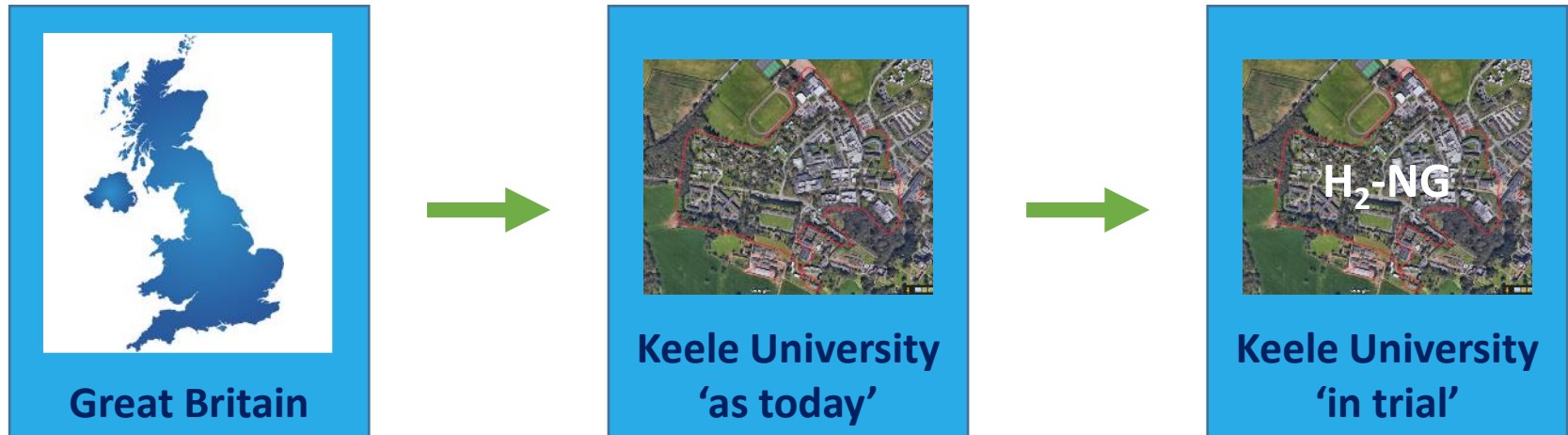
The Health and Safety at Work etc. Act 1974
The Gas Safety (Management) Regulations 1996
Certificate of Exemption N0.1 of 2018

- An HSE Exemption is therefore required to transport gas with > 0.1 mol% hydrogen.
- The basis of an Exemption is that “persons affected by the exemption, will not be prejudiced in consequence of it”. Therefore, evidence base required to demonstrate 20% hydrogen is ‘as safe as’ natural gas for the trial.
- HyDeploy achieved UK’s first hydrogen Exemption in November 2018 for the Keele trial.

Building the Safety Case

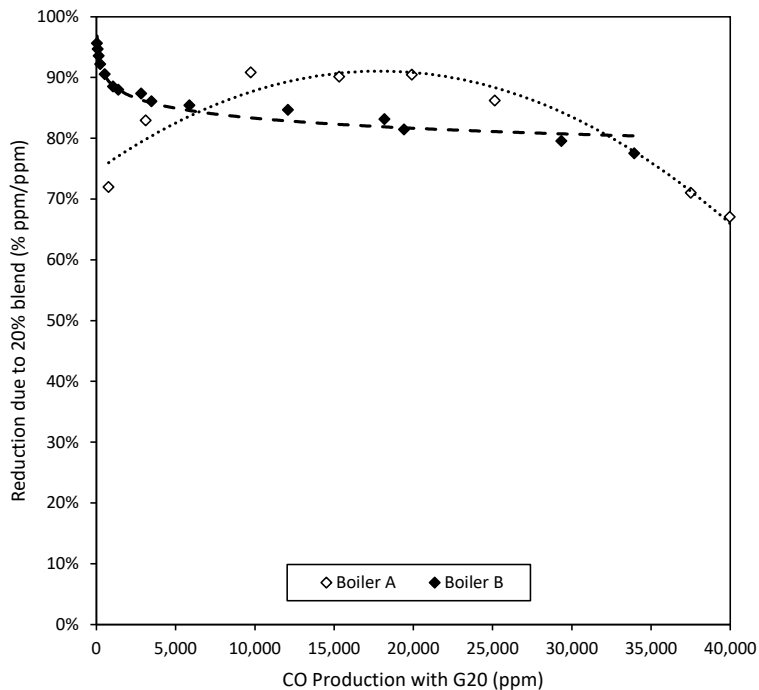


Rigorous Risk Analysis



- Analysis was validated using HSE GB data.
- 'Keele in trial' shown to be as safe as 'Keele today'.
- HyDeploy achieved the UK's first hydrogen exemption in November 2018.

Appliances



100% CH₄



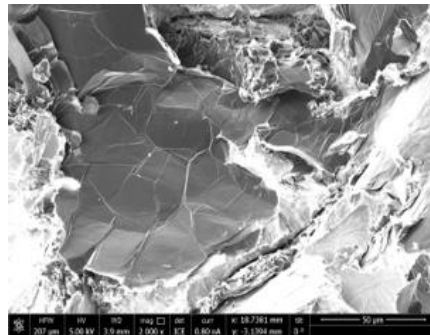
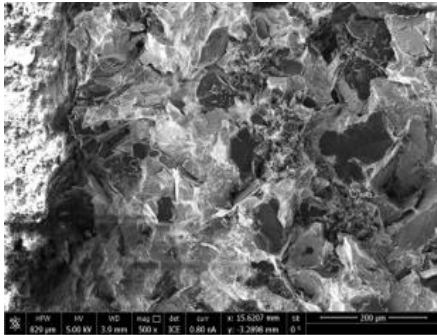
28% H₂ / 72% CH₄

- CO production reduces by 80-90% due to a 20% hydrogen blend. Significant reduction in CO risk as a consequence.
- No safety or performance issues identified from natural gas domestic appliances (1976 – present) with a 20% hydrogen blend.

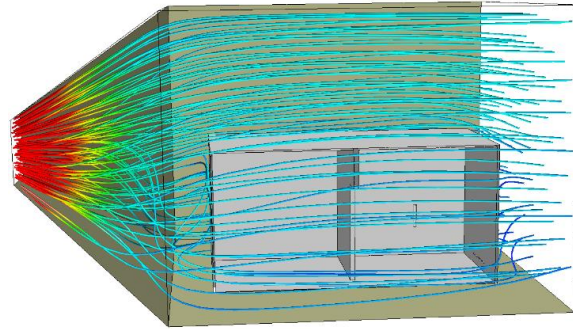
Materials



- All common materials tested (steels, irons, aluminum, brass, plastics, etc).
- Testing comprised of soaking material samples at 8 bar 100% hydrogen over a number of weeks to saturate materials with hydrogen.
- Mechanical integrity testing then performed and fracture surfaces inspected for evidence of hydrogen effects.
- No mechanical integrity issues identified across all materials, indicating general suitability for a 20% hydrogen blend.



Gas Characteristics



- Leakage analysis (modelling and experimentation) undertaken to assess real world accumulation behaviour.
- No change in gas cloud concentration or size due to a 20% hydrogen blend.
- Explosion consequences modelled and measured using bespoke experimental container.
- No change in pressure impulse, however increase in overpressure in line with expectation.

Industrial Trials

- Trial conducted on a 1.2 MW test furnace demonstrating parity of operations.
- Trials are in development with Pilkington Glass and Unilever to supply a 20% blend to a 55 MW furnace and 7 MW steam boiler respectively.
- Industrial trials to be complete by late summer 2021.





Delivering safe and non-disruptive
carbon reduction for gas customers
