

### Replacing Missing Instrumentation with Data Science

Calculating Virtual Flow Rates for Chemical Injection

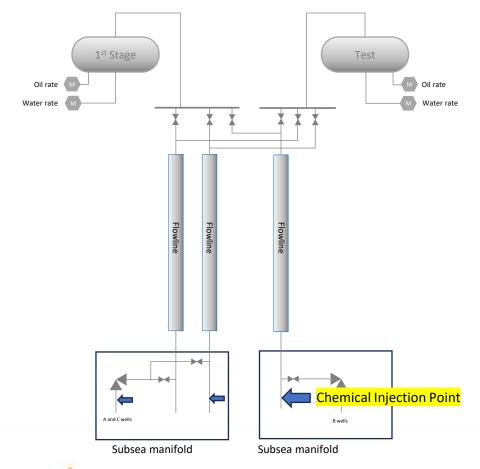


**Process Engineer** 



### The problem

- Operator could not see if chemical injection was within spec
- No online measurement of chemical injection rates
- Could only be checked weekly in hindsight (manual spreadsheet based process)









### Why Accurate Dosing Matters

- Overdosing wastes money and causes operational issues
- Under-dosing means you do not get the performance
  - Depends on the chemical but can be poor separation, corrosion, increased discharge to sea, fouling etc.)

Both under and overdosing demulsifier causes Poor separation





**Ideal separation** 







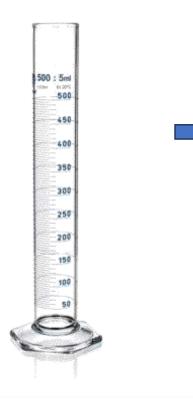
### Missing information is chemical flowrate

As-is To be

Periodic manual calibration cylinder for checking rates

These rates were written down on a board next to the injection system.

Could not react to changes in process flow to maintain the dosage.











### A clear actionable view

- Real-time dashboard shows:
  - Chemical concentrations
  - Recommended dosage ranges
  - Suggested rate adjustments
- Traffic light system:
  - Green = OK
  - Orange = Action required
- Engineers can upload Excel sheets to update dosage limits.







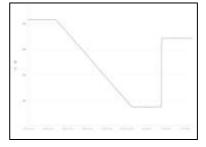


### The plan









Replace manual measurements emailed to shore + weekly spreadsheet with realtime dosage based on change in tank levels plus process flows for 12 tanks/8 chemicals

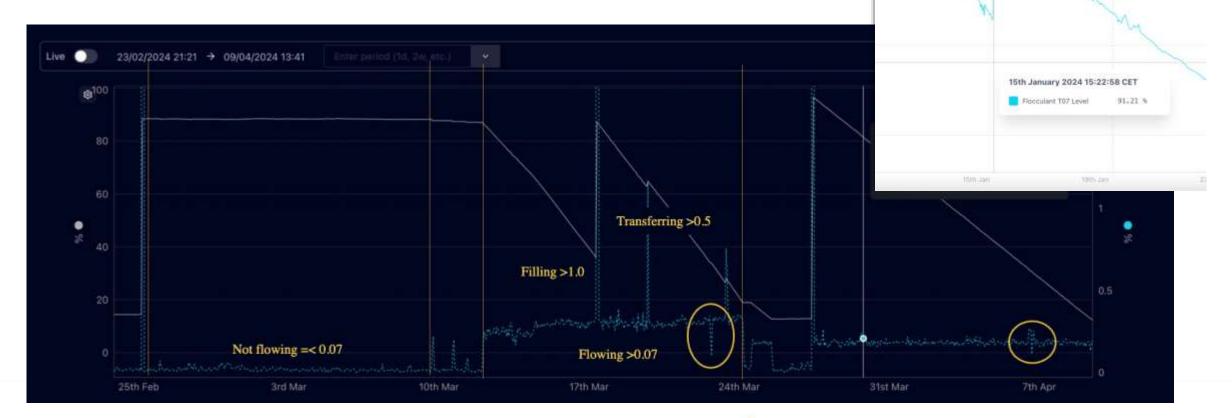






# Detecting states of flow

Standard Deviation can be used to identify flowing states



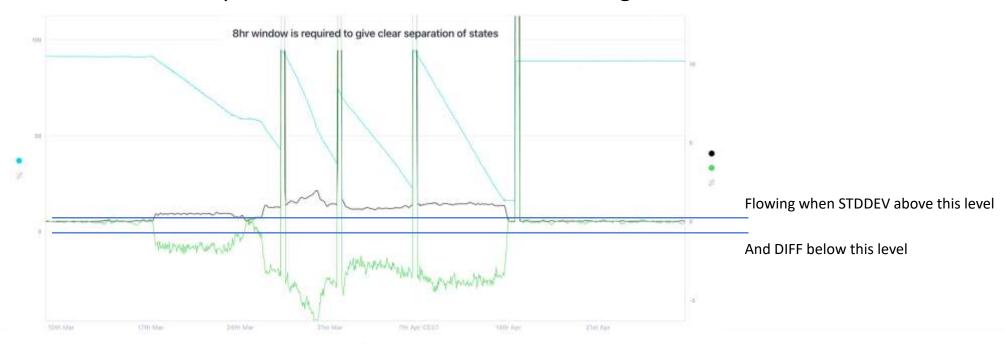






### Identifying tank flowing state

- Use combination of STDDEV & DIFFERENTIAL to identify features
- Need to derive clear separation of states to avoid "chattering"









# Dealing with real data

The real data was extremely noisy









### 1hr STDDEV and DIFF is too unstable

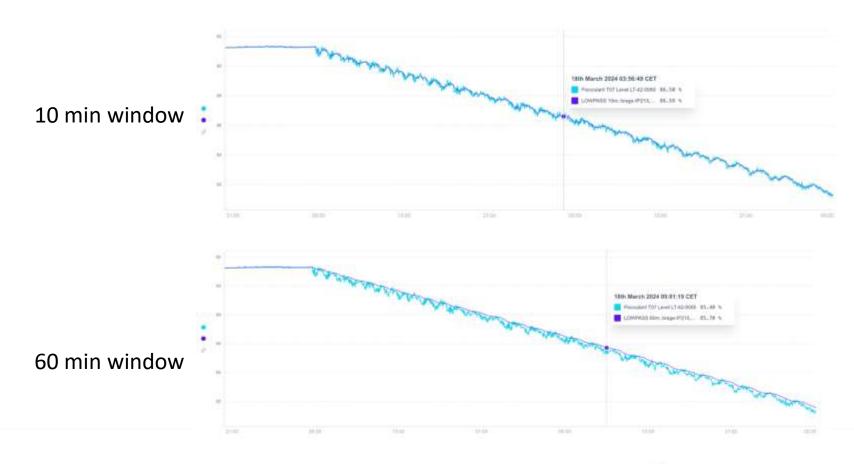








# Lowpass filter improves signal

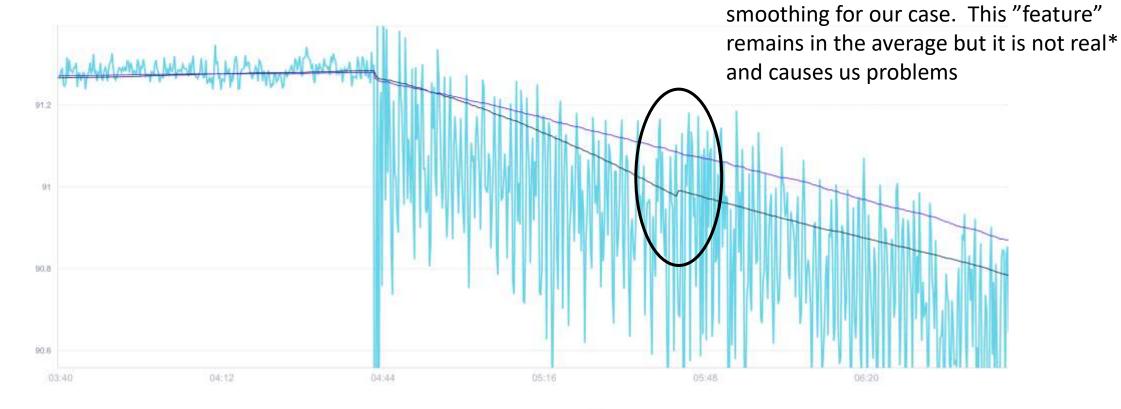


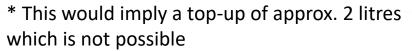






### Lowpass vs Average





60 min Lowpass filter gives better







# Combining LOWPASS with DIFF gives clear separation









### Live version

- Runs every 5 minutes
- Calculates the flowrates based on sliding window
- Window size is chosen to smooth out instability
- Good for responding quickly to changes offshore
- Susceptible to variability not so useful for historic analysis



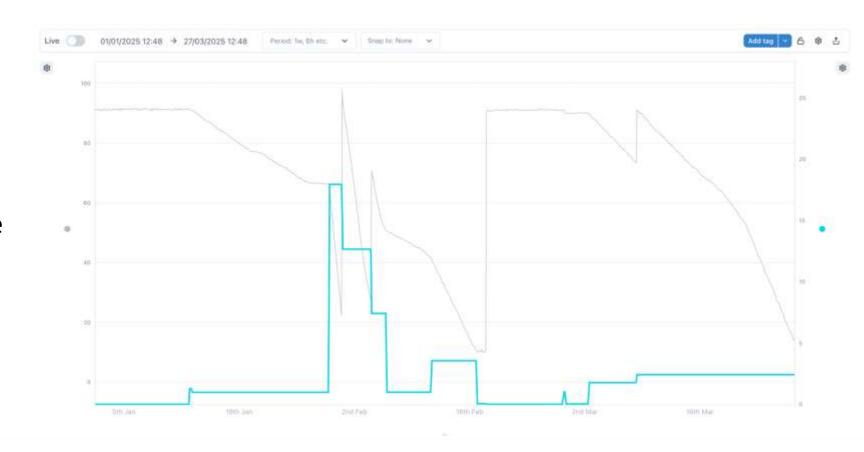






### Hindsight version

- Event based
- Very accurate
- Calculates the flowrates for complete episodes
- Only calculates the flowrate at the end of an episode
- Excellent for retrospective analysis
- Cannot be used to detect changes in realtime

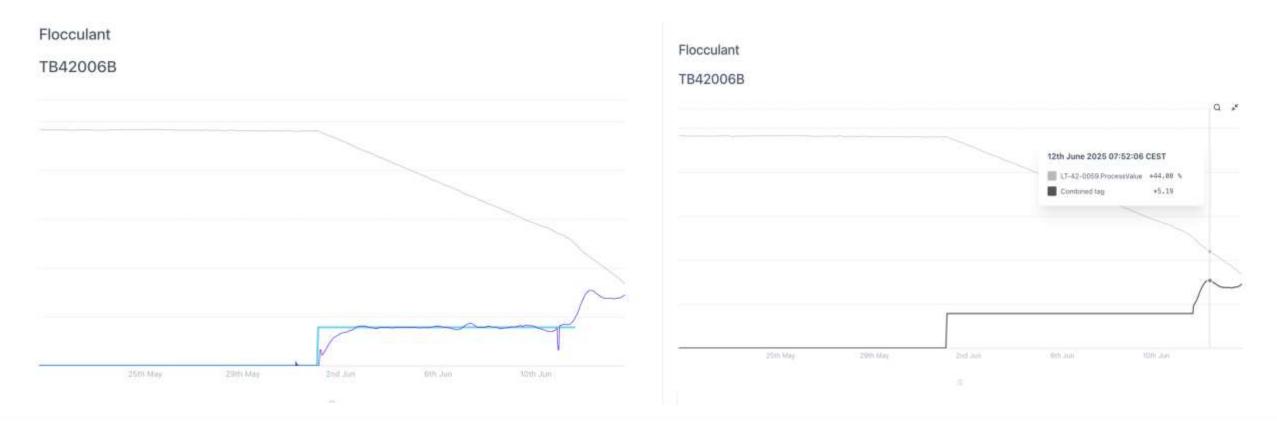








### Combining the two







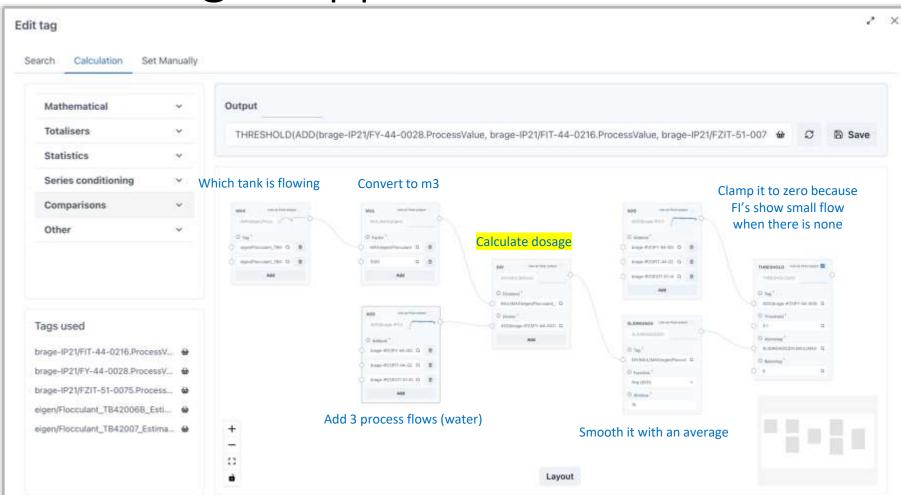


### Calculating the dosage in ppm

• Simple in principle:

 $\frac{Chemical\ rate\ (l/h)\times\ 1000}{Process\ fluid\ rate\ (m^3/h)}$ 

- In practice there are several steps
- All of it is done in an online calculation to create a soft tag (virtual timeseries)







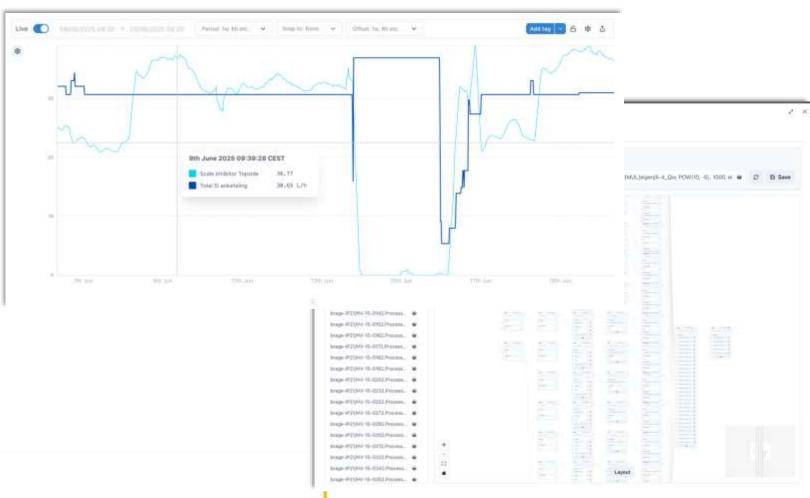


# Calculating recommended dosage in I/h

• Simple in principle:

$$\frac{Target \ ppm \times Process \ fluid \ rate \ (m^3/h)}{1000}$$

- Again, it is done in an online calculation to create a soft tag (virtual timeseries)
- Downhole Scale Inhibitor was a big calculation!
  - Sum(the water rate from the last well test if the well is online)

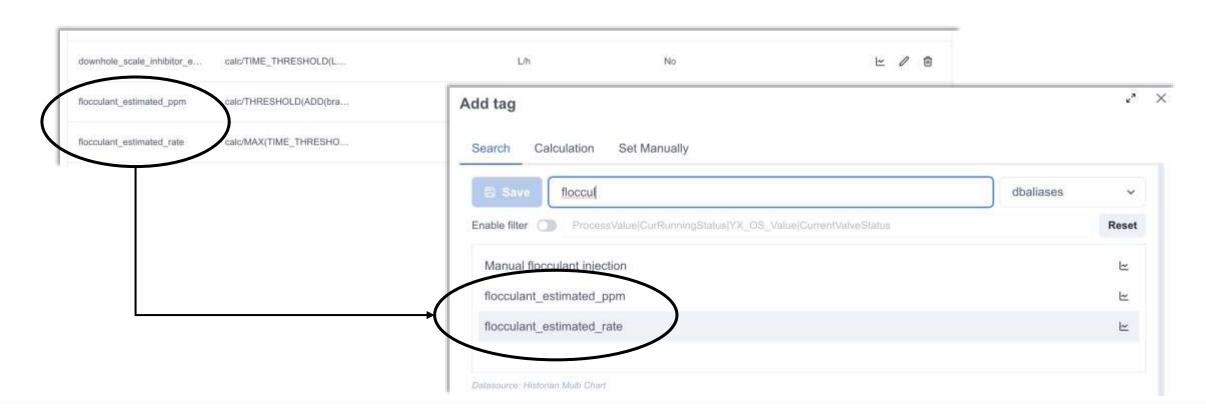








# Calcs are saved with an alias for easy access by anyone – same as a "real" sensor









### **Operational Benefits**



#### Save time:

Shortens the time of response when the dosing is getting out of the desired range from 1 week to 2-4 hours.



#### **Instant actions:**

No longer dependent on a single person or onshore-only access. Offshore operators can act immediately: Take a photo or print the recommendation.



#### One source of truth:

The data can be found in one place and seen in a single view instead of several tabs in a spreadsheet.



#### **Troubleshooting aid:**

Early detection of equipment issues (pumps, valves). Identify when flowmeters require calibration.







# Thank you!

For any further queries, email us at <a href="mailto:info@eigen.co">info@eigen.co</a>





